Air Quality Rules Update:

CAIR CAMR

Cindy L. Phillips, P.E. <u>Cindy.Phillips@dep.state.fl.us</u> FDEP Bureau of Air Regulation Environmental Partnering Workshop September 8, 2006



Federal Clean Air Interstate Rule



Purpose:

- to reduce yearly sulfur dioxide (SO2) and nitrogen oxides (NOx) emissions from upwind states that contribute to fine particle (PM2.5) violations in downwind states, and
 - to reduce seasonal (May through September) NOx emissions from upwind states that contribute to **ozone** violations in downwind states.
- Affects 28 Eastern states.

CAIR (cont'd)

 CAIR targets electric generating unit (EGU) emissions.

 Affected states must meet declining SO₂ and NO_x statewide emission caps for EGUs starting in 2009, becoming permanent in 2015.

Why is Florida Subject to CAIR?

 EPA modeling shows Florida's SO₂ and NO_x emissions having a small but significant impact on PM_{2.5} nonattainment areas in Macon & Atlanta, GA, and Birmingham, AL.

Why is Florida Subject to CAIR? (cont'd)

 EPA modeling also shows Florida's seasonal NO_x emissions having a small but significant impact on the Atlanta ozone nonattainment area.

What does CAIR Require of States? States Implementation Plans that >mandate source emission reductions or >opt-in to the EPA-administered Cap-&-Trade Program. Under Cap-&-Trade, a unit that reduces emissions below its "allowance" generates emission "credits" that may be banked for future use or

transferred or sold to other EGUs.

What does CAIR Require of States? (cont'd)

- If a state opts-in to Cap-&-Trade
 - it may not impose any restrictions on trading but
 - may allocate NOx allowances to its EGUs in any manner of its choosing, as long as the statewide cap is not exceeded.

What does CAIR Require of States? (cont'd)

States must submit CAIR implementation plans to EPA by Sept. 11, 2006.

Florida will be submitting a provisional plan so that EPA can begin their review but the final plan can not be submitted until current litigation is resolved.

How will Florida Comply with CAIR?

In rules approved by the ERC on June 29th, Florida will opt-in to Cap-and-Trade Program to provide

greater flexibility and

lower costs

to Florida utilities.

How will Florida Comply with CAIR? (cont'd)

- NO_x allowances for existing units will be based on "fuel-adjusted heat input."
- New unit allowances will be based on electrical output.

This helps mitigate the cost of retrofitting older units with modern pollution controls while encouraging efficiency for future units.

How will Florida Comply with CAIR? (cont'd)

To encourage replacement of older units, retired units will continue to receive allowances for 9-11 years after shutdown.

New units that have not yet been allocated allowances will receive allowances from a special "set-aside" for their initial years of operation.

Benefits of CAIR to Florida

- Lower ozone & fine particle levels due to significant emission reductions in Florida
- Estimated reductions by 2015
 - 76% NO_x and
 - 65% SO₂

combined with with similar emission reductions in neighboring states.

Benefits of CAIR to Florida (cont'd)

Fewer

- premature deaths,
- cases of chronic bronchitis,
- asthma attacks, and
- hospitalizations for respiratory and heart disease

among Florida's sensitive populations

Benefits of CAIR to Florida (cont'd)

 Less nitrate deposition to Florida's water bodies; and
Less regional haze due to reduced SO2 and NOx emissions

Benefits of CAIR to Florida (cont'd)

 Significant mercury reductions as a "co-benefit" of control equipment installed to meet CAIR.

Summary on CAIR

CALR significantly cuts emissions of SO_2 and NO_x from power plants and:

- Helps cities and States in the East meet new, more stringent national ambient air quality standards (NAAQS) for ozone and fine particles.
- Guarantees substantial benefits for public health and the environment.
- Achieves the largest reduction in air pollution in more than a decade (since the highly successful Acid Rain Program).
- Provides one of the largest investments in pollution control technology in history.
- Serves as the single most important step to take now to improve air quality in the U.S.









Federal Clean Air Mercury Rule

CAMR

 <u>Purpose</u>: To reduce mercury emissions from coal-fired electric power plants nationwide.

States must meet declining mercury statewide emission caps for coalfired power plants starting in 2010, becoming permanent in 2018.

CAMR (cont'd)

About 30% of Florida's electricity is generated by coal-fired power plants. Currently, 60% of Florida's coal-fired capacity is equipped with sulfur dioxide scrubbers; additional scrubbers and other control devices are being installed to comply with CAIR. This equipment has the "co-benefit"

of reducing mercury emissions.

CAMR (cont'd)

As a result of CAIR, 85-90% of Florida's coal-fired generation should be achieving mercury removal efficiencies of about 85% by 2012. What does CAMR Require of States?

- States may mandate
 - Source emission reductions or
 - > opt-in to the EPA-administered Cap-&-Trade program.

Under Cap-&-Trade, a unit that reduces emissions below its "allowance" generates emission "credits" that may be

- banked for future use or
- transferred or sold to other EGUs.

What does CAMR Require of States? (cont'd)

If a state opts-in to Cap-&-Trade, it

may not impose any restrictions on trading but

may allocate mercury allowances to its power plants in any manner of its choosing, as long as statewide cap is not exceeded.

What does CAMR Require of States? (cont'd)

 States must submit CAMR implementation plans to EPA by Nov. 17, 2006.

Florida's Concern with Federal CAMR

- The first phase of CAMR is designed to take advantage of the co-benefits of CAIR;
- The Phase 1 cap for Florida is much higher than needed: 2,464 lb/yr
- Actual projected emissions of just over 1,000 lb/yr after CAIR controls go on.
- DEP's concern was that a large number of credits would be generated and banked during Phase 1, potentially delaying further mercury reductions that would otherwise occur in Phase 2 (beginning 2018).

How will Florida Comply with CAMR?

In rules approved by the ERC on June 29th, Florida will opt-in to cap-&-trade to provide

- greater flexibility and
- lower costs

to Florida utilities.

How will Florida Comply with CAMR?

- To avoid a large build-up of banked allowances during Phase 1, the department will set aside 25% of the state's allowances in a "compliance set aside" for years 2012-2017.
- If a unit installs and operates controls, but still exceeds its Phase 1 allowance, it may obtain allowances from the set-aside.
- New units may also access the set-aside for their initial years of operation.
- Otherwise, these allowances will be held by the state and not introduced into the market.

